

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, February 2015
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,211	50,144	156,273	19,766	31,269	258,662	9,238
Alaskan	--	--	--	--	--	13,821	494
Lower 48 States	--	--	--	--	--	244,842	8,744
Imports (PAD District of Entry)	12,222	64,775	83,355	9,835	28,868	199,055	7,109
Commercial	12,222	64,775	83,355	9,835	28,868	199,055	7,109
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	13,697	-13,309	2,884	-9,673	6,401	--	--
Adjustments ¹	-179	11,342	3,585	-2,305	-8	12,435	444
Disposition							
Stock Change ²	335	10,194	13,204	-51	2,882	26,564	949
Commercial	--	--	13,207	--	--	26,567	949
SPR	--	--	-3	--	--	-3	0
Refinery Inputs	24,369	99,743	226,604	17,240	63,648	431,604	15,414
Exports	2,246	3,015	6,288	434	--	11,984	428
Ending Stocks							
Total	15,350	132,481	915,527	21,237	54,397	1,138,992	--
Commercial	15,350	132,481	224,574	21,237	54,397	448,039	--
Refinery	12,791	14,386	46,298	2,300	23,380	99,155	--
Tank Farms and Pipelines	2,416	111,719	156,476	14,872	25,371	310,854	--
Cushing, Oklahoma	--	49,739	--	--	--	49,739	--
Lease	143	6,376	21,800	4,065	749	33,133	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	4,897	4,897	--
SPR	--	--	690,953	--	--	690,953	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	60.7	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	36.8	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	152	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	12,222	64,775	83,355	9,835	28,868	199,055	7,109
PAD District of Processing	13,533	59,332	88,601	8,588	29,001	199,055	7,109

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census. Rail receipts estimates based on EIA analysis of data from the Surface Transportation Board.